

DIXIE ELECTRIC POWER ASSOCIATION
RESIDENTIAL SINGLE-PHASE

Rate Schedules R-14, R-14EV, R-14TOU, and R-14TOUEV

Energy Charge

On-Peak Energy Charge	\$0.228903 per kWh
Off-Peak Energy Charge	
First 300 kWh per month	\$0.045000 per kWh
Over 300 kWh per month	\$0.078002 per kWh

The on-peak energy charge shall be applied to all kWh usage during the on- peak periods. All remaining usage shall be multiplied by the off-peak energy charges.

On peak periods:

Summer (April – October)	3:00 PM – 8:00 PM
Winter (November – March)	6:30 AM – 8:30 AM

Minimum Charges

The minimum monthly charge under the above rate shall be \$26.25.

Purchased Power Cost Adjustment

The foregoing energy charges may be increased or decreased by one-tenth of one mill per kWh for each one-tenth of one mill or major fraction thereof according to the following formula:

$$\text{PPCA} = \frac{\text{Wholesale Power Cost per kWh Purchased} - \$0.076702}{1 - \text{System Loss}}$$

Taxes

All sales taxes or other taxes levied on the sale of electric power by any governmental authority shall be added to the above rate schedule in accordance with the applicable laws.

Terms of Payment

The above rates are net. In the event the current monthly bill is not paid within ten (10) days from the date of the bill, the bill becomes delinquent.

MISSISSIPPI 30 JONES

Effective for all bills rendered on and after April 1, 2023.

DIXIE ELECTRIC POWER ASSOCIATION
NON-RESIDENTIAL SINGLE-PHASE

Rate Schedules NR-14 and NR-14TOU

Purchased Power Cost Adjustment

The foregoing energy charges may be increased or decreased by one-tenth of one mill per kWh for each one-tenth of one mill or major fraction thereof according to the following formula:

$$\text{PPCA} = \frac{\text{Wholesale Power Cost per kWh Purchased} - \$0.076702}{1 - \text{System Loss}}$$

Taxes

All sales taxes or other taxes levied on the sale of electric power by any governmental authority shall be added to the above rate schedule in accordance with the applicable laws.

Terms of Payment

The above rates are net. In the event the current monthly bill is not paid within ten (10) days from the date of the bill, the bill becomes delinquent.

MISSISSIPPI 30 JONES

Effective for all bills rendered on and after April 1, 2023.

DIXIE ELECTRIC POWER ASSOCIATION
COMMERCIAL AND INDUSTRIAL (C&I)

Rate Schedule CI-14 Less than 100 KW

Purchased Power Cost Adjustment

The foregoing energy charges may be increased or decreased by one-tenth of one mill per KWH for each one-tenth of one mill or major fraction thereof according to the following formula:

$$\text{PPCA} = \frac{\text{Wholesale Power Cost per kWh Purchased} - \$0.076702}{1 - \text{System Loss}}$$

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the Member in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$80.00.

Type of Service

Three-phase, 60 cycles, at Association's standard voltages. Point of Service

All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Service Voltages

Secondary service is available at voltage levels of 120/240 volts, 120/208 volts, 240/480 volts, or 277/480 volts. Available primary voltages are 7.2/12.47 kV or 14.4/24.94 kV. Service at primary voltages will be provided at the discretion of the Association.

Primary Discount

If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges.

Taxes

All sales taxes or other taxes levied on the sale of electric power by any governmental authority shall be added to the above rate schedule in accordance with the applicable laws.

Terms of Payment

The above rates are net. In the event the current monthly bill is not paid within ten (10) days from the date of the bill, the bill becomes delinquent.

MISSISSIPPI 30 JONES

Effective for all bills rendered on and after April 1, 2023.

DIXIE ELECTRIC POWER ASSOCIATION
COMMERCIAL AND INDUSTRIAL (C&I)

Rate Schedule CI-14 100 KW to 1000 KW

Availability

Available to all three-phase Members located on or near Association's three-phase lines, for all types of usage, subject to the established rules and regulations of the Association.

C&I 100 to 1,000 kW service is available to Members having a peak demand equal to or greater than 100 kW but less than 1,000 kW for the twelve months ending with the current billing period and in accordance with the Association's Service Rules and Regulations. If the Member's peak demand meets or exceeds 1,000 kW, the Member will be reclassified to the C&I 1,000 kW or Greater rate for twelve months or until the Member's peak demand does not meet or exceed ,000 kW for twelve consecutive months.

Rate

Facilities Charge

Three-Phase Service	\$9.86 per meter per day
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This charge is for the availability of service; and

Demand Charge

First 50 kW	\$4.75 per kW
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Over 50 kW	\$11.50 per kW
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Energy Charge

First 15,000 kWh per month	\$0.078834 per kWh
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Over 15,000 kWh per month	\$0.058834 per kWh
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This charge for the delivery of energy shall be applied to all kWh usage during each billing period.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen consecutive minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter. The Association may elect to measure Member's load with a KVA meter. In such event, the KW demand load used for billing shall be equal to 93% of the maximum KVA demand load measured.

Power Factor Adjustment

The Member agrees to maintain unity power factor as nearly as practicable. When the Member's power factor is found to be less than 93% lagging, the billing demand shall be adjusted to the equivalent of 93% lagging power factor by multiplying the measured kW by .93 and dividing the product thus obtained by the power factor expressed as a decimal.

DIXIE ELECTRIC POWER ASSOCIATION
COMMERCIAL AND INDUSTRIAL (C&I)

Rate Schedule CI-14 100 KW to 1000 KW

Purchased Power Cost Adjustment

The foregoing energy charges may be increased or decreased by one-tenth of one mill per kWh for each one-tenth of one mill or major fraction thereof according to the following formula:

$$\text{PPCA} = \frac{\text{Wholesale Power Cost per kWh Purchased} - \$0.076702}{1 - \text{System Loss}}$$

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the Member in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$300.00.

Type of Service

Three-phase, 60 cycles, at Association's standard voltages. Point of Service

All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Service Voltages

Secondary service is available at voltage levels of 120/240 volts, 120/208 volts, 240/480 volts, or 277/480 volts. Available primary voltages are 7.2/12.47 kV or 14.4/24.94 kV. Service at primary voltages will be provided at the discretion of the Association.

Primary Discount

If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges.

Taxes

All sales taxes or other taxes levied on the sale of electric power by any governmental authority shall be added to the above rate schedule in accordance with the applicable laws.

Terms of Payment

The above rates are net. In the event the current monthly bill is not paid within ten (10) days from the date of the bill, the bill becomes delinquent.

MISSISSIPPI 30 JONES

Effective for all bills rendered on and after April 1, 2023.

DIXIE ELECTRIC POWER ASSOCIATION
COMMERCIAL AND INDUSTRIAL (C&I)

Rate Schedule CI-14 1000 KW or Greater

Availability

Available to all three-phase Members located on or near Association's three-phase lines, for all types of usage, subject to the established rules and regulations of the Association.

C&I 1,000 kW service is available to Members having a peak demand 1,000 kW or greater for the twelve months ending with the current billing period and in accordance with the Association's Service Rules and Regulations.

Rate

Facilities Charge

Three-Phase Service	\$17.92 per meter per day
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This charge is for the availability of service; and

Demand Charge

First 50 kW	\$5.25 per kW
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Over 50 kW	\$12.75 per kW
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Energy Charge

First 15,000 kWh per month	\$0.078654 per kWh
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Over 15,000 kWh per month	\$0.058654 per kWh
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This charge for the delivery of energy shall be applied to all kWh usage during each billing period.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen consecutive minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter. The Association may elect to measure Member's load with a KVA meter. In such event, the KW demand load used for billing shall be equal to 93% of the maximum KVA load measured.

Power Factor Adjustment

The Member agrees to maintain unity power factor as nearly as practicable. When the Member's power factor is found to be less than 93% lagging, the billing demand shall be adjusted to the equivalent of 93% lagging power factor by multiplying the measured kW by .93 and dividing the product thus obtained by the power factor expressed as a decimal.

DIXIE ELECTRIC POWER ASSOCIATION
COMMERCIAL AND INDUSTRIAL (C&I)

Rate Schedule CI-14 1000 KW or Greater

Purchased Power Cost Adjustment

The foregoing energy charges may be increased or decreased by one-tenth of one mill per kWh for each one-tenth of one mill or major fraction thereof according to the following formula:

$$\text{PPCA} = \frac{\text{Wholesale Power Cost per kWh Purchased} - \$0.076702}{1 - \text{System Loss}}$$

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the Member in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$545.00.

Type of Service

Three-phase, 60 cycles, at Association's standard voltages. Point of Service

All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Service Voltages

Secondary service is available at voltage levels of 120/240 volts, 120/208 volts, 240/480 volts, or 277/480 volts. Available primary voltages are 7.2/12.47 kV or 14.4/24.94 kV. Service at primary voltages will be provided at the discretion of the Association.

Primary Discount

If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges.

Taxes

All sales taxes or other taxes levied on the sale of electric power by any governmental authority shall be added to the above rate schedule in accordance with the applicable laws.

Terms of Payment

The above rates are net. In the event the current monthly bill is not paid within ten (10) days from the date of the bill, the bill becomes delinquent.

MISSISSIPPI 30 JONES

Effective for all bills rendered on and after April 1, 2023.

DIXIE ELECTRIC POWER ASSOCIATION
COMMERCIAL AND INDUSTRIAL (C&I)

Rate Schedule CI-14 No Demand

Service Voltages

Secondary service is available at voltage levels of 120/240 volts, 120/208 volts, 240/480 volts, or 277/480 volts. Available primary voltages are 7.2/12.47 kV or 14.4/24.94 kV. Service at primary voltages will be provided at the discretion of the Association.

Taxes

All sales taxes or other taxes levied on the sale of electric power by any governmental authority shall be added to the above rate schedule in accordance with the applicable laws.

Terms of Payment

The above rates are net. In the event the current monthly bill is not paid within ten (10) days from the date of the bill, the bill becomes delinquent.

MISSISSIPPI 30 JONES

Effective for all bills rendered on and after April 1, 2023.

DIXIE ELECTRIC POWER ASSOCIATION
COMMERCIAL AND INDUSTRIAL (C&I)

Rate Schedule CI-14 Commercial EV Charging (Experimental)

Availability

Available to all three-phase Members located on or near Association's three-phase lines, for separately metered commercial Electric Vehicle (EV) charging stations, subject to the established rules and regulations of the Association.

This is an experimental rate and is limited to the first 25 meters requesting this service. At the discretion of the Cooperative, this rate may be terminated at any time two years after the effective date of this rate and the meter will be transferred to the applicable Commercial and Industrial rate.

Facilities Charge

Three-Phase Service	\$1.27 per meter per day
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This charge is for the availability of service; and

Demand Charge

First 50 kW	\$0.00 per kW
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Over 50 kW	\$6.75 per kW
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Energy Charge

On-Peak Energy Charge	\$0.300000 per kWh
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Off-Peak Energy Charge	\$0.054410 per kWh
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This charge is for the delivery of energy. The on-peak energy charge shall be applied to all kWh usage during the on- peak periods. All remaining usage shall be multiplied by the off-peak energy charge.

On peak periods:

Summer (April – October)	3:00 PM – 8:00 PM
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Winter (November – March)	6:30 AM – 8:30 AM
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Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen consecutive minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter. The Association may elect to measure Member's load with a KVA meter. In such event, the KW demand load used for billing shall be equal to 93% of the maximum KVA demand load measured.

Power Factor Adjustment

The Member agrees to maintain unity power factor as nearly as practicable. When the Member's power factor is found to be less than 93% lagging, the billing demand shall be adjusted to the equivalent of 93% lagging power factor by multiplying the measured kW by .93 and dividing the product thus obtained by the power factor expressed as a decimal.

DIXIE ELECTRIC POWER ASSOCIATION
COMMERCIAL AND INDUSTRIAL (C&I)

Rate Schedule CI-14 Commercial EV Charging (Experimental)

Purchased Power Cost Adjustment

The foregoing energy charges may be increased or decreased by one-tenth of one mill per KWH for each one-tenth of one mill or major fraction thereof according to the following formula:

$$\text{PPCA} = \frac{\text{Wholesale Power Cost per kWh Purchased} - \$0.076702}{1 - \text{System Loss}}$$

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the Member in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$38.62.

Type of Service

Three-phase, 60 cycles, at Association's standard voltages. Point of Service

All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Service Voltages

Secondary service is available at voltage levels of 120/240 volts, 120/208 volts, 240/480 volts, or 277/480 volts. Available primary voltages are 7.2/12.47 kV or 14.4/24.94 kV. Service at primary voltages will be provided at the discretion of the Association.

Primary Discount

If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges.

Taxes

All sales taxes or other taxes levied on the sale of electric power by any governmental authority shall be added to the above rate schedule in accordance with the applicable laws.

DIXIE ELECTRIC POWER ASSOCIATION
COMMERCIAL AND INDUSTRIAL (C&I)

Rate Schedule CI-14 Commercial EV Charging (Experimental)

Terms of Payment

The above rates are net. In the event the current monthly bill is not paid within ten (10) days from the date of the bill, the bill becomes delinquent.

MISSISSIPPI 30 JONES

Effective for all bills rendered on and after April 1, 2023.

DIXIE ELECTRIC POWER ASSOCIATION
SECURITY LIGHT

Rate Schedule SL-14

Availability

Available to all Members in accordance with agreement between the Association and the Members for Security Light or Lights.

Rate

Fixture Type	Monthly Charge	Monthly kWh
100 Watt, High Pressure Sodium	\$8.67	36 kWh
48 Watt, LED	\$8.67	17 kWh
250 Watt, High Pressure Sodium Cobra Head	\$17.67	90 kWh
400 Watt, High Pressure Sodium Cobra Head	\$21.67	144 kWh
400 Watt, Metal Halide Flood Light	\$21.67	144 kWh
1000 Watt, Metal Halide Flood Light	\$44.67	360 kWh

The above rate applies where installation is on an existing pole. If one wooden pole is required to be set, the monthly charge will be increased by \$1.50. If additional poles, a special type pole or underground service is required, there will be additional charges.

Purchased Power Cost Adjustment

The foregoing energy charges may be increased or decreased by one-tenth of one mill per kWh for each one-tenth of one mill of major fraction thereof according to the following formula:

$$\text{PPCA} = \frac{\text{Wholesale Power Cost per kWh Purchased} - \$0.076702}{1 - \text{System Loss}}$$

Taxes

All sales taxes or other taxes levied on the sale of electric power by any governmental authority shall be added to the above rate schedule in accordance with the applicable laws.

Terms of Payment

The above rates are net. In the event the current monthly bill is not paid within ten (10) days from the date of the bill, the bill becomes delinquent.

MISSISSIPPI 30 JONES

Effective for all bills rendered on and after April 1, 2023.

DIXIE ELECTRIC POWER ASSOCIATION
DISTRIBUTED GENERATION RIDER

Rate Schedule DG-14

Application

Applicable to Residential Single Phase or Non-Residential Single Phase Distributed Generation 10 kW or less of connected generation connected in parallel operation to the Association's lines in accordance with the Association's Service Rules and Regulations and the Association's Agreement for Interconnection and Parallel Operation of Distributed Generation (DG) (For Residential Distributed Generation 10 kW or Less), which is available on request.

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery and measured through one meter.

Sales to Member

Sales to a Distributed Generation Member shall be consistent with the applicable retail rate established by the Association and in use by the Member as if there were no Distributed Generation installation.

Purchases from a Member

The Association's power supplier shall pay the Member for power produced in excess of on-site requirements as outlined in the Power Purchase Agreement between the Member, the Association and the Association's power supplier.

Monthly Rate

At the discretion of the Cooperative, the Member may be obligated to pay, for each billing period, the following charges in addition to all charges indicated on his/her base rate to recover increased allocated cost of meter reading and billing:

Monthly DG Connection Fee	\$7.54 per meter/month
OR May be billed daily	\$0.25 per meter per day

Contracts

An Interconnection Agreement and a Purchased Power Agreement shall be required between the Member, the Association and the Association's power supplier.

MISSISSIPPI 30 JONES

Effective for all bills rendered on and after April 1, 2023.